

Jak

January 5, 2023

Mr. Alan Frazier Chattanooga-Hamilton County Air Pollution Control Bureau 6125 Preservation Drive Chattanooga, TN 37416

Re: Rental Boiler Installation Permit

Dear Sir:

Please find enclosed Forms E001, E011, and E110 to initiate the permitting process for a rental boiler to replace a no longer in operation Nebraska boiler listed in our permit No. 47-065-5700.

Please advise if you have additional questions or require clarification.

Sincerely,

Michael A. Thompson

Senior EHS Engineer

RECEIVED

HAMILTON CO.

JAN 0 5 202/3

ACCEPTION TO STREAT

BASIC APPLICATION FOR EQUIPMENT / AIR POLLUTION PERMIT OR CERTIFICATE OF OPERATION

FORM E001 03/2011

1.	Name of Company CHATTEM CHEMICALS (If corporation or LLC, name on file with Tennessee Secretary of State Corporate Re	2. cords Division)	NAICS Cod	e;	- 4				
3.	Company Official to Contact: MICHAEL A. THOM	<u>Rson</u> 4.	Phone No.	423-8	722-5029				
5.	Mailing Address: 3708 SAINT ELMO AVE	CHAT	TANODEA	T2	37409				
	Street or P.O. Box	City		State	Zip Code				
6.	Physical Location (If different from line 5) 1713 W. 38 th ST.	CHATTAI	U006A	TH	37409				
	Street	City		State	Zip Code				
7.	Application for: Installation Permit Initial Certificate of Operation	eration	Renewal Cer	tificate of (Operation				
	Previous Installation Permit or Certificate of Operation No.:								
8.	Type of equipment for which application is made:		(4)						
	Process Equipment (Form E010 or Form E010A)	eviously Submitte	d		Attached				
	Fuel Burning Equipment (Form E011)	eviously Submitte	d		Attached				
	☐ Incineration Equipment (Form E012) ☐ Pr	eviously Submitte	d		Attached				
0.	Minor Pollution Source (Form E014) Pr (Less than 1000 lbs/yr and less than 10 lbs/day total uncontrolled contaminant e	eviously Submitte	d		Attached				
	The following forms are filed with this application:		CHATT	RECEAL TO	N CO.				
9.	Equipment Name: JAN 05 202/3 YORK - SHIPLEY BOILER								
10.	If application is for a Certificate of Operation (Initial or Renewal), are the equipment or operation which <u>might</u> :	nere any changes s	AIR ince previoùs	POLLUTION application	oig the				
	A. Increase, decrease, or alter process materials, fuel, refuse type, etc.?	Yes [No						
	B. Increase, decrease, or alter emissions or emission points?	Yes [No						
11.	Process Weight, lb/hr, (Item 6 on Form E010), Incineration Rate, lb/hr, (Rate, 1,000 Btu/hr, (Item 7C on Form E011):	(Item 3C on Form	E012), or Fue	el Burning					
	This is to certify that I am familiar with operations concerning this equip is true and complete to the best of my knowledge:	oment and the info	rmation provi	ded on this	application				
	Mail completed form to: CHATTANOOGA-HAMILTON COUNTY AIR POLLUTION CONTROL BUREAU	MICHAEL	A. TH	OMPSON)				
	6125 Preservation Drive, Suite 140 Chattanooga, TN 37416-3638	MICHAEL ENIOR E 05-JA	Name HS EN Title	1612E	= A				
	W. V	05-51	AN - 202	3					
	This form must be completely filled out before it will be processed		Date						

FUEL BURNING EQUIPMENT APPLICATION A separate form must be filed for each stack or emission point.

FORM E011 01/2001

1.	Name of Company:	As shown on Line 1 of Form E00.		77		
2.	Equipment Name:	YORK - SHIPL As shown on Line 9 of Form E00.		OILER		
3.	Stack Designation:	20 - 03 If there is more than one stack at each stack.	this location, p	rovide a written o	or numeric designation	ı to identify
4.	Control Equipment Da	ta:				
	Emission	as Uncontrolled		Electrostatic E104)	Precipitator (File	Form
	☐ Baghous	e (File Form E102)		Inertial Sepa	nrators (File Form	E105)
	☐ Wet Coll	ecting Device (File Form E	103)	Other (Speci	ify):	
5.		Tciency: ment efficiency for each pollutant e 15, E107, or enter zeros if "A" is ch			rmined on the appropr	riate Form
		Pollutant Particulates PM ₁₀ SO _x NO _x CO	% Effi 0 0 0	ciency	CHATT /	ECEIVED 1945
	Other:	VOC	0		AIR (POLLUTION ROL BUREAU
6.	Emissions Estimation:	File Form Fuel No.1	E110 for each f	uel used Fuel No.2	Fuel No	.3
	Particulate Matter (Form E110, Item 6) SO _x (Form E110, Item 7)	Uncontrolled O. 19 1 Actual¹ Estimated² O. 19 1 Uncontrolled O. 015 Actual¹ Estimated² O. 015 Uncontrolled	Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr	24	Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr	Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr
	PM ₁₀ NO _x (Form E110,	Actual ¹ Estimated ² Uncontrolled 2.515 Actual ¹	Lbs/hr Lbs/hr ppm ppm		Lbs/hr Lbs/hr ppm ppm	Lbs/hr Lbs/hr ppm ppm
		Estimated ² 2.51 S Uncontrolled Actual ¹ Estimated ² k test report with full details. e emissions using the formula below	ppm Lbs/hr Lbs/hr Lbs/hr		ppm Lbs/hr Lbs/hr Lbs/hr	ppm Lbs/hr Lbs/hr Lbs/hr
	Estimate	d Emissions = 100%-Contr	ol Efficiency (% 100%	%) x Unco	ontrolled Emissions	

l	Щ	
	7.	

Date of Installation: Firing Ave. Max. Annual Sulfur Ave. Max. Annual Sulfur CFH CFH CFH (1) To represent each individual boiler, Ided — This information may be obtained from the fuel supplie al, or BTU/ft³ — This information may be obtained from the fuel supplie By Date of Installation:	2023	Heating Content			1000 20/43												23		supplier.	
2010 Rated Capacity Input Input Fixing OGHS Sack, list a separate code number to represent each individual boiler, are confirmed in 10sthr, or ft²/hr. Treach fuel used in 10ms/hr, gal/hr, or ft²/hr. To feach fuel in BTU/ton, BTU/gal, or BTU/ft² – This information may be obtained from of each fuel in BTU/ton, BTU/gal, or BTU/ft² – This information may be obtained from of each fuel in BTU/ton, BTU/gal, or BTU/ft² – This information may be obtained from of each fuel in BTU/ton, BTU/gal, or BTU/ft² – This information may be obtained from the confirmed in the co	10	Percent C	Sulfur	120	\$500/														n the fuel supplier ined from the fuel	
Rated Capacity Input Input Input Firing Ave. Max. Input Stack, list a separate code number to represent each individual be ach fuel used in tons/hr, gal/hr, or ft²/hr. of each fuel used in tons/hr, gal/hr, or ft²/hr. content of each fuel must be included — This information may be of each fuel in BTU/ton, BTU/gal, or BTU/ft² — This information may be of each fuel in BTU/ton, BTU/gal, or BTU/ft² — This information	te of Install	mption	Annual													iler,			obtained from may be obta	:
Rated Capacity 106 BTU/hr. Firing Ave. Input Type of 106 BTU/hr. Firing Ave. 25.150 GAS stack, list a separate code number to represent each are the used in tons/hr, gal/hr. on of each fluel used in tons/hr, gal/hr. on of each fluel used in tons/hr, gal/hr. content of each fluel must be included – This inform of each fluel in BTU/ton, BTU/gal, or BTU/ft ² – The	Dat	Fuel Consu		15176	CKH											individual bo			ation may be is informatio	,
Rated Capad 106 BTU/h pe Input 2		Type of	Firing													de number to represent each	is greater.	gal/hr, or ft 3 /hr. ons/yr, gal/yr, or ft 3 /yr.	ust be included – This inform on, BTU/gal, or BTU/ft³ – Th	
	2010				75.150							ю				stack, list a separate co	out capacity, whichever or each firel used.	ch fuel used in tons/hr, m of each fuel used in t	content of each fuel mit of each fuel in BTU/to	H
	Manufacture:			Primary:	Operating Fuel(s)	Standby: Fuel(s)	used in	emergenc only	Primary	Operating	Fuel(s)	Standby:	used in	emergenc	only	If more than on List all fuels use	Give rated or m	Indicate consun Indicate annual	The average sul Indicate the hea	
Manufacturer of Equipment:		Î	Date of Installation: 2023 Fuel Rated Capacity Type of Fuel Consumption Percent Content Heating Content	Los Date of Installation: 2023 Fuel Rated Capacity Type of Ingel Input Input Ave. Max. Annual Sulfur Ash Heat	Fuel Rated Capacity Type of Fuel Consumption Percent Content Input	Fuel Rated Capacity Type of Fuel Consumption Percent Content Heating Content Input Ave. Max. Annual Sulfur Ash of Fuel Sulfur Ash (1000 840/43)	Fuel Rated Capacity Type of Fuel Consumption Percent Content of Fuel Nax. Annual Sulfur Ash of Fuel No. 849/43 2010 Type of Fuel Consumption Percent Content of Fuel Consumption Percent Content of Fuel Content On Sulfur Ash Of Fuel Of Fu	Fuel Rated Capacity Type of Fuel Consumption Percent Content of Fuel Nax. Annual Sulfur Ash of Fuel No. Syloos 106 B10/frs. N.C. 2023 Ave. Max. Annual Sulfur Ash of Fuel Content of Fuel Content of Fuel Content of Fuel Sulfur Ash of Fuel Oct Hopking Content	Fuel Rated Capacity Type of Fuel Consumption Percent Content of Fuel Nax. Annual Sulfur Ash Of Fuel Cottent of Fuel Sulfur Ash Of Fuel Sulfur Ash Of Fuel Sulfur Ash Of Fuel Sulfur Ash Of Fuel Of Fuel Of Fuel Sulfur Ash Of Fuel	Fuel Rated Capacity Type of Fuel Consumption Percent Content Input Type of Firing Ave. Max. Annual Sulfur Ash of Fuel No. 4.5	Fuel Rated Capacity Type of Fuel Consumption Percent Content Heating Content of Fuel Lype Max. Annual Sulfur Ash Of Fuel Consumption Percent Content of Fuel Consumption Percent Content Of Fuel Of Sulfur Ash Of Fuel Of Fuel Consumption Percent Content Of Fuel Consumption Percent Content Of Fuel Of Sulfur Ash Of Fuel Of Sulfur Ash Of Fuel Of Fuel Of Sulfur Ash Of Sulfur Ash Of Fuel Of Sulfur Ash Of Sulfur A	Fuel Rated Capacity Type of Fuel Consumption Percent Content Heating Content Type N.C.	Fuel Rated Capacity Type of Tuel Consumption Percent Content Ash Input Ash CF CF H COS Annual Sulfur Ash CF CF H CF CF CF H CF CF CF H CF CF CF CF H CF CF CF H CF	Fuel Rated Capacity Type of Installation: 2023 Fuel Rated Capacity Type of Input Type of Input	Finel Rated Capacity Type of Fuel Consumption Percent Content of Fuel Nax. Annual Sulfur Ash	Finel Rated Capacity Type of Fuel Consumption Percent Content Heating Content Input Type of Sylva Ceff Solva Sylva	Puel Rated Capacity Type of Installation: 2023 Fuel Rated Capacity Type of Fuel Consumption Percent Content Input Input Input Suifur Ash Of Fuel Of Fuel Input In	Fuel Rated Capacity Type of Firing Ave. Max. Annual Sulfur Ash Of Fuel Consumption Percent Content Of Fuel Input Input Input Type of Ave. Max. Annual Sulfur Ash Of Fuel Consumption Of Sylpost (DOO Blogh) 25.150 GAS Z5/50 OF Ave. Max. Annual Sulfur Ash Of Fuel Content Of Fuel Content Of Fuel O	Fire Rated Capacity Type of Fuel Consumption Percent Content Of Fuel Consumption Of Fuel Of Puel Consumption Of Fuel Of Puel Consumption Of Puel Of Pu	Fire Rated Capacity Type of Firing Ave. Max. Annual Sulfur Ash Hearing Content of Fuel Input Type (CFH) N.G. 25.15.0 G.H.S. 25.50 0.55/foost N.G. 25.15.0 G.H.S. 25.15.0 G.H.S. 25.15.0 G.H.S. Annual Sulfur Ash Older of Fuel Consumption of CFH Ash G.H.S. 15.15.0 G.H.S. 15.15.

POLLUTION ESTIMATION FORM

FORM E110 01/2002

(Fuel Burning Equipment)

1.	Name of Company: CHATTEM CHEMICALS (As shown on Line 1 of Form E001)	
2.	Equipment Name: YORK - SHIPLEY BOILER (As shown on Line 10 of Form E001)	
3	Percent excess air used in fuel burning (make allowances for leaks around doors and other openings):	
4.	Type of Fuel (file Form E110 for each fuel used): NATURAL 6AS	
5.	Source of Emission Factors: AP-42 EMISSION FACTORS	
6.	Uncontrolled Particulate Emission Rate: Particulate Emission Factor: 7,6 lbs/106 ft ³ (lbs/ton; lbs/10 ³ gal; lbs/10 ⁶ ft ³)	
	$\frac{25,150 \text{ ft}^3/\text{hr}}{\text{Maximum Fuel Consumption Rate}} \times \frac{7,6 \text{ lbs/l0}^6 \text{ ft}^3}{\text{Particulate Emission}} = \frac{0.191}{\text{Uncontrolled Particulate Emission}}$ Factor Rate	_ Lbs/hr
7.	Uncontrolled Sulfur Oxide (SO _x) Emission Rate: SO _x Emission Factor: O 6 165 10 10 10 10 10 10 10 1	
	$\frac{25,150 + \frac{13}{h}}{\text{Maximum Fuel Consumption Rate} \atop (\text{tons/hr; gal/hr; ft}^3/\text{hr})} \times \frac{0.6 \cdot 16s/10^6 \cdot 61^3}{\text{SO}_x \text{ Emission Factor}} = \frac{0.015}{\text{Uncontrolled SO}_x \text{ Emission Rate}}$	Lbs/hr
8.	Uncontrolled Hydrocarbon (HC) Emission Rate:	RECEIVED : HATT / HAMELTON CO
	HC Emission Factor: 5.5 165/106 4+3 Lbs/ton; lbs/103 gal; lbs/106 ft3	JAN 0 5 202/3
	$\frac{25/15D + f^3/hr}{\text{Maximum Fuel Consumption Rate} \atop (tons/hr; gal/hr; ft^3/hr)} \times \frac{5.5/16s/10^6 ft^3}{\text{HC Emission Factor}} = \frac{0.138}{\text{Uncontrolled HC Emission Rate}}$	Lbs/hol Bureau
9.	Uncontrolled Nitrogen Oxides (NO _x) Emission Rate:	
	A. NO _x Emission Factor: IDO	
	B. $\frac{25 / \text{SO} $	_ Lbs/hr

Cubic feet per hour (CFH) of Ex	thaust Gases at 15% Excess Air:
A. V X 25, 1 Maximum	$\frac{50 \times 10^6 \text{ Bto/hr}}{\text{Fuel Consumption Rate}} = \frac{281680}{\text{Exhaust Rate}} \text{ CFH}$
B. 2.515 Uncontrolled NO _x (Item 9B)	+
C. PPM = (8.37×10^6) X	$\frac{8.929 \times 10^{-6}}{\text{Lb/ft}^3 \text{ NO}_x \text{ (Item 10B)}} = \frac{75 \text{ ppm}}{\text{PPM at STP and 15\% Excess Air}}$ $\frac{\text{(NO}_x \text{ calculated as NO}_2)}{\text{(NO}_x \text{ calculated as NO}_2)}$
Table A Fuel Bituminous Coal Fuel Oil Natural Gas Wood	V 11700 11400 11200 12800
	I WALL HALL
	05 - JAN - 2023 Date

This form corresponds to permit number:

Special Notations: