FORM E011 01/2001

FUEL BURNING EQUIPMENT APPLICATION A separate form must be filed for each stack or emission point.

1.	Name of Company:	1 of Form E001							
2.	Equipment Name:	9 of Form E001							
3.	Stack Designation:	n one stack at this location, provide a written or numeric designation to identify							
4.	Control Equipment Da	ta:							
	Emission		Electrostatic Precipitator (File Form E104)			e Form			
	Baghous	se (File Form E10	02)		Inertial Se	parators (File Forn	n E105)		
	Wet Collecting Device (File Form E103)				Other (Spe	ecify):			
5.	Control Equipment Efficiency: Enter the control equipment efficiency for each pollutant emitted by this equipment as determined on the appropriate Form E102, E103, E104, E105, E107, or enter zeros if "A" is checked in Item 4.								
	Other:	Pollutar Particulates PM ₁₀ SO _x NO _x CO VOC	nt	% Effi	ciency				
6.	Emissions Estimation:		File Form E110 fo Fuel No.1	r each f	uel used Fuel No.2	Fuel N	0.3		
	Particulate Matter (Form E110, Item 6) SO _x (Form E110, Item 7)	Uncontrolled Actual ¹ Estimated ² Uncontrolled Actual ¹ Estimated ² Uncontrolled	Lt Lt Lt Lt Lt	os/hr os/hr os/hr os/hr os/hr os/hr		Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr	Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr Lbs/hr		
	PM_{10} Actual 1 Estimated 2 Uncontrolled		Lbs/hr Lbs/hr ppm			Lbs/hr Lbs/h Lbs/hr Lbs/h ppm ppm			
		Actual ¹ Estimated ² Uncontrolled Actual ¹ Estimated ² k test report with full e emissions using the	pp pp Lt Lt Lt details.	m		ppm ppm Lbs/hr Lbs/hr Lbs/hr	ppm ppm Lbs/hr Lbs/hr Lbs/hr		
		ed Emissions hr, ppm) =	100%-Control Effic 100%	iency (%	x Un	controlled Emissions			

	nufacture:					Date	e of Installa	tion:			
Boiler		ruel 106 B7		ted Capacity 06 BTU/hr. Type of	Fuel Consumption			Percent Content		Heating Content	(%) Excess
No.		Type	Input	Firing	Ave.	Max.	Annual	Sulfur	Ash	of Fuel	Air
	Primary:										
	Normal										
	Operating										
	Fuel(s)										
	Standby:										
	Fuel(s)										
	used in										
	emergency										
	only										
	Primary:										
	Normal		1								
	Operating		1								
	Fuel(s)										
•	Standby:										
	Fuel(s)										
	used in										
	emergency										
	only										

7.

8.	Emissions Impact: Those emissions indicated in Item 6 mat at times under normal operating conditions cause (check one or more):								
		Odors	·		Health Effects				
		Eye Irritations			Other nuisances outside of plant property				
		Property Damage			No environmental damage				
9.	Emission Poi	nt Data:							
	Stack Height (emission point) above ground: Ground Elevation above sea level at stack base: Stack Diameter: Volume of gas discharged into atmosphere: Gas exit temperature:				Ft Ft Ft Cfm °F				
10.	Average Equi	ipment Operating Time:	Daily: Weekly: Yearly:		Hours Days Weeks				
	This is to certify that I am familiar with the operations concerning this equipment and that the information provided on this application is true and complete to the best of my knowledge. This form must be completely filled out before it will be processed.								
Company Official									
	Mail to: CHATTA COUNTY CONTRO 2034 Ham Chattanoo	00		Title					
					Date				
	Do not write below this line								
	Engineer Approval Lbs/hr Allowable particulate emissions								
Lbs/ 10^6 BTU allowable SO_x emissions ppm allowable NO_x emissions									
								UTM Coordin	nate of Company:
	This form corresponds to permit number:								
	Special Notat	ions:							